

Schedule – I

Format for declaring capacity of Pipeline

(See regulation 4(2))

1. **Name of entity:** Bharat Petroleum Corporation Limited
2. **Name of pipeline:** Kota Jobner Pipeline
3. **Details of capacity of Pipeline (as per table below):**

Name of Section	Capacity approved by PNGRB		Break up of capacity for period FY 2022-23 (MMT)				
	Total Including Common carrier (MMT)	Common Carrier (MMT)	Own Requirement	Firmed-up contracted capacity with other entities for a period of at least one year		Common Carrier Capacity with other entities for a period of less than one year	
				Contracted	Available	Contracted	Available
Kota Jobner	1.15	0.23	0.92	NIL	NIL	NIL	0.23

4. **Number of entry points on the pipeline route:** One
5. **Location of entry points:** Kota
6. **Number of exit points:** One
7. **Location of exit points:** Jobner
8. **Technical parameters:**
 - (a) **Inlet pressure at entry point:** 64 Kg/cm² at Kota if pumping is from Mangliya and 10 Kg/cm² at Kota if pumping is from Bina.
 - (b) **Grade band at entry point:** BS-VI compliant fuels & refer Schedule II of Access Code
 - (c) **Temperature:** Ambient Conditions
 - (d) **Other elements as per Schedule - II:** NIL
9. **Any demand pending with the transporter for common carrier usage of the pipeline along with duration of such pendency:** NIL
10. **Preference on entry and exit points:** NIL